Kenanga KENANGA FUTURES SDN BHD Company No. 353603-X

Fundamentals: Oli prices sid about 1% on Monday as strong U.S. economic data had investors bracing for more interest rate hikes from the U.S. Federal Reserve to fight inflation, which could slow economic growth and oil demand.

Losses were limited by oil supply concerns after Russia halted exports to Poland via a key pipeline Brent futures fell 71 cents, or 0.9%, to settle at \$82.45 a barrel, while U.S. West Texas Intermediate (WTI) crude fell 64 cents, or 0.8%, to settle at \$75.68.

New orders for key U.S.-manufactured capital goods increased more than expected in January while shipments rebounded, suggesting that business spending on equipment picked up at the start of the first quarter.

That positive economic data helped global stock markets to rebound, yet shares remained near six-week lows as investors braced for interest rate hikes in the United States and Europe.

U.S. Fed Governor Philip Jefferson said inflation for services in the United States remains "stubbornly high." Adding to global oil demand worries, rising Sino-U.S. tensions hammered equity markets in China and Hong Kong while investors awaited policy signals from the upcoming National People's Congress.

On Sunday, White House National Security Adviser Jake Sullivan said China has not moved toward providing Russia with lethal aid for use against Ukraine and added Washington has made clear behind closed doors that such a move would have serious consequences.

Also weighing on oil, the U.S. Energy Information Administration reported last week that U.S. crude stockpiles rose to their highest since May 2021.

Russia, meanwhile, halted supplies of oil to Poland via the Druzhba pipeline, Polish refiner PKN Orlen said on Saturday, a day after Poland said it had delivered its first Leopard tanks to Ukraine.

On Monday, Russian oil pipeline monopoly Transneft said it started pumping oil from Kazakhstan via Poland through the Druzhba pipeline, while halting deliveries to Poland.

Russia announced plans this month to cut oil exports from its western ports by up to 25% in March ve February, exceeding previously mooted production cuts of 5%.

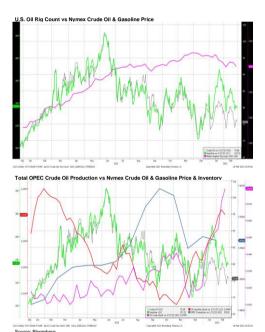
Still, most analysts see a European Union (EU) ban on Russian seaborne oil imports and an international price cap having only a small impact on overall global supply.

"Russian oil output has exceeded expectations in recent months due to lax EU/US sanctions," Bank of America said in a note.

US natural gas futures rose for a fourth straight session amid colder weather outlooks and signals that suppliers are slowing drilling after prices slumped.

Futures for April settled up 7.2% at \$2.731 per mmbtu in New York.

(Source: Reuters, Bloomberg)



Energy Table Contract Nymex Crude Oil Natural Gas RB Gasoline Nymex Crude Oil APR 23 Natural Gas APR 23 RB Gasoline MAR 23 Heating Oil MAR 23 Brent Fin Last Day MAY 23 US Dollar Index Sett 75.68 2.731 236.83 281.98 82.10 104.65 Chg -0.53 0.173 1.13 2.27 -0.72 -0.560 High 76.82 2.740 237.80 284.00 83.27 105.359 Low 74.99 2.554 232.88 277.79 81.40 104.546

Bloomberg Survey on U.S. Total Change in Inventories

| | Crud | e Oil | Gasolir | e | Crude Oil | | | |
|------------|--------|--------|---------|--------|------------|-----------|--|--|
| Date | Actual | Survey | Actual | Survey | Production | Inventory | | |
| 17/02/2023 | 7647 | 2800 | -1856 | 900 | 12300 | 479041 | | |
| 10/02/2023 | 16283 | 2000 | 2316 | 1500 | 12300 | 471394 | | |
| 03/02/2023 | 2423 | 2000 | 5008 | 1600 | 12300 | 455111 | | |
| 27/01/2023 | 4140 | -1000 | 2576 | 2000 | 12200 | 452688 | | |
| 20/01/2023 | 533 | 1500 | 1763 | 1500 | 12200 | 448548 | | |
| 13/01/2023 | 8408 | -3000 | 3483 | 2400 | 12200 | 448015 | | |
| 06/01/2023 | 18961 | -2000 | 4114 | 750 | 12200 | 439607 | | |
| 30/12/2022 | -346 | 1500 | -346 | -1000 | 12100 | 420646 | | |
| 23/12/2022 | 718 | -1200 | -3105 | 500 | 12000 | 418952 | | |
| 16/12/2022 | -5895 | 2500 | 2530 | 2000 | 12100 | 418234 | | |
| 09/12/2022 | 10231 | -3500 | 4496 | 2500 | 12100 | 424129 | | |
| 02/12/2022 | -5186 | -3418 | 5319 | 2474 | 12200 | 413898 | | |

| Fundamental Data: | | | | | | | | | | |
|-------------------|--------------------------------------|--------|------------|--------|--------|--|--|--|--|--|
| Event | | Period | Avg Survey | Actual | Prior | | | | | |
| 03/01/2023 23:30 | DOE U.S. Crude Oil Inventories | Feb-24 | | | 7647k | | | | | |
| 03/01/2023 23:30 | DOE Cushing OK Crude Inventory | Feb-24 | | | 700k | | | | | |
| 03/01/2023 23:30 | DOE U.S. Gasoline Inventories | Feb-24 | | | -1856k | | | | | |
| 03/01/2023 23:30 | DOE U.S. Distillate Inventory | Feb-24 | | | 2698k | | | | | |
| 03/01/2023 23:30 | DOE U.S. Refinery Utilization | Feb-24 | | | -0.60% | | | | | |
| 03/01/2023 23:30 | DOE Crude Oil Implied Demand | Feb-24 | | | 17534 | | | | | |
| 03/01/2023 23:30 | DOE Gasoline Implied Demand | Feb-24 | | | 9678.6 | | | | | |
| 03/01/2023 23:30 | DOE Distillate Implied Demand | Feb-24 | | | 4728.6 | | | | | |
| 03/02/2023 23:30 | EIA Natural Gas Storage Change | Feb-24 | | | -71 | | | | | |
| 03/02/2023 23:30 | EIA Working Natural Gas Implied Flow | Feb-24 | | | -71 | | | | | |
| 03/04/2023 02:00 | Baker Hughes U.S. Rotary Oil Rigs | Mar-03 | | | 600 | | | | | |
| 03/04/2023 02:00 | Baker Hughes U.S. Rotary Gas Rigs | Mar-03 | | | 151 | | | | | |
| 03/04/2023 02:00 | Baker Hughes U.S. Rig Count | Mar-03 | | | 753 | | | | | |
| | | | | | | | | | | |



ENERGY FUTURES DAILY PREVIEW February 28, 2023





| Technical Analysis Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI: | 76.82 74.54 -0.670 -0.300 44.327 | | nd Resistance: nd Support: | 77.95 73.41 | Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI: | 2.772 2.690 -0.200 0.065 49.490 | | nd Resistance: nd Support: | 2.813 2.649 | | Gasoline 1st Resistance: 1st Support: MACD: MACD DIFF: RSI: | 240.38 233.28 -2.316 -1.616 43.900 | | nd Resistance: nd Support: | 243.93 229.73 |
|---|--|--|---|---|--|--|---|-------------------------------|---|---|--|--|---|---|---|
| Heating Oil 1st Resistance: 1st Support: MACD DIFF: MACD DIFF: RSI: | 286.21 277.75 -8.140 -0.272 45.025 | | nd Resistance: nd Support: | 290.44 273.52 | Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI: | 83.33 80.87 -0.407 -0.295 45.599 | | nd Resistance: nd Support: | 84.56 79.64 | | | | | | |
| <u>Strategy</u> Crude Oil Natural Gas Gasoline Heating Oil Brent Fin Last Day | | Long: 74.54 2.690 233.28 277.75 80.87 | Profit target: 75.29 2.717 235.61 280.53 81.68 | Stop-loss: 74.17 2.677 232.11 276.36 80.46 | Long: P 73.41 2.649 229.73 273.52 79.64 | rofit target: 74.14 2.676 232.02 276.26 80.43 | Stop-loss: 73.04 2.636 228.58 272.15 79.24 | | Short: 76.82 2.772 240.38 286.21 83.33 | Profit target: 76.05 2.744 237.98 283.35 82.50 | Stop-loss: 77.20 2.786 241.58 287.64 83.75 | | Short: 77.95 2.813 243.93 290.44 84.56 | Profit target: 77.17 2.785 241.50 287.54 83.72 | Stop-loss: 78.34 2.827 245.15 291.89 84.99 |

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