Kenanga KENANGA FUTURES SDN BHD Company No. 353603-X

Fundamentals: Oli prices sid about 1% on Monday as strong U.S. economic data had investors bracing for more interest rate hikes from the U.S. Federal Reserve to fight inflation, which could slow economic growth and oil demand.

Losses were limited by oil supply concerns after Russia halted exports to Poland via a key pipeline Brent futures fell 71 cents, or 0.9%, to settle at \$82.45 a barrel, while U.S. West Texas Intermediate (WTI) crude fell 64 cents, or 0.8%, to settle at \$75.68.

New orders for key U.S.-manufactured capital goods increased more than expected in January while shipments rebounded, suggesting that business spending on equipment picked up at the start of the first quarter.

That positive economic data helped global stock markets to rebound, yet shares remained near six-week lows as investors braced for interest rate hikes in the United States and Europe.

U.S. Fed Governor Philip Jefferson said inflation for services in the United States remains "stubbornly high." Adding to global oil demand worries, rising Sino-U.S. tensions hammered equity markets in China and Hong Kong while investors awaited policy signals from the upcoming National People's Congress.

On Sunday, White House National Security Adviser Jake Sullivan said China has not moved toward providing Russia with lethal aid for use against Ukraine and added Washington has made clear behind closed doors that such a move would have serious consequences.

Also weighing on oil, the U.S. Energy Information Administration reported last week that U.S. crude stockpiles rose to their highest since May 2021.

Russia, meanwhile, halted supplies of oil to Poland via the Druzhba pipeline, Polish refiner PKN Orlen said on Saturday, a day after Poland said it had delivered its first Leopard tanks to Ukraine.

On Monday, Russian oil pipeline monopoly Transneft said it started pumping oil from Kazakhstan via Poland through the Druzhba pipeline, while halting deliveries to Poland.

Russia announced plans this month to cut oil exports from its western ports by up to 25% in March ve February, exceeding previously mooted production cuts of 5%.

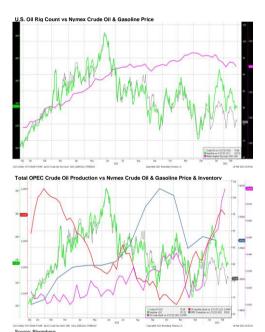
Still, most analysts see a European Union (EU) ban on Russian seaborne oil imports and an international price cap having only a small impact on overall global supply.

"Russian oil output has exceeded expectations in recent months due to lax EU/US sanctions," Bank of America said in a note.

US natural gas futures rose for a fourth straight session amid colder weather outlooks and signals that suppliers are slowing drilling after prices slumped.

Futures for April settled up 7.2% at \$2.731 per mmbtu in New York.

(Source: Reuters, Bloomberg)



Energy Table Contract Nymex Crude Oil Natural Gas RB Gasoline Nymex Crude Oil APR 23 Natural Gas APR 23 RB Gasoline MAR 23 Heating Oil MAR 23 Brent Fin Last Day MAY 23 US Dollar Index Sett 75.68 2.731 236.83 281.98 82.10 104.65 Chg -0.53 0.173 1.13 2.27 -0.72 -0.560 High 76.82 2.740 237.80 284.00 83.27 105.359 Low 74.99 2.554 232.88 277.79 81.40 104.546

Bloomberg Survey on U.S. Total Change in Inventories

	Crud	e Oil	Gasolir	e	Crude Oil			
Date	Actual	Survey	Actual	Survey	Production	Inventory		
17/02/2023	7647	2800	-1856	900	12300	479041		
10/02/2023	16283	2000	2316	1500	12300	471394		
03/02/2023	2423	2000	5008	1600	12300	455111		
27/01/2023	4140	-1000	2576	2000	12200	452688		
20/01/2023	533	1500	1763	1500	12200	448548		
13/01/2023	8408	-3000	3483	2400	12200	448015		
06/01/2023	18961	-2000	4114	750	12200	439607		
30/12/2022	-346	1500	-346	-1000	12100	420646		
23/12/2022	718	-1200	-3105	500	12000	418952		
16/12/2022	-5895	2500	2530	2000	12100	418234		
09/12/2022	10231	-3500	4496	2500	12100	424129		
02/12/2022	-5186	-3418	5319	2474	12200	413898		

Fundamental Data:										
Event		Period	Avg Survey	Actual	Prior					
03/01/2023 23:30	DOE U.S. Crude Oil Inventories	Feb-24			7647k					
03/01/2023 23:30	DOE Cushing OK Crude Inventory	Feb-24			700k					
03/01/2023 23:30	DOE U.S. Gasoline Inventories	Feb-24			-1856k					
03/01/2023 23:30	DOE U.S. Distillate Inventory	Feb-24			2698k					
03/01/2023 23:30	DOE U.S. Refinery Utilization	Feb-24			-0.60%					
03/01/2023 23:30	DOE Crude Oil Implied Demand	Feb-24			17534					
03/01/2023 23:30	DOE Gasoline Implied Demand	Feb-24			9678.6					
03/01/2023 23:30	DOE Distillate Implied Demand	Feb-24			4728.6					
03/02/2023 23:30	EIA Natural Gas Storage Change	Feb-24			-71					
03/02/2023 23:30	EIA Working Natural Gas Implied Flow	Feb-24			-71					
03/04/2023 02:00	Baker Hughes U.S. Rotary Oil Rigs	Mar-03			600					
03/04/2023 02:00	Baker Hughes U.S. Rotary Gas Rigs	Mar-03			151					
03/04/2023 02:00	Baker Hughes U.S. Rig Count	Mar-03			753					



ENERGY FUTURES DAILY PREVIEW February 28, 2023





Technical Analysis Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	76.82 74.54 -0.670 -0.300 44.327		nd Resistance: nd Support:	77.95 73.41	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	2.772 2.690 -0.200 0.065 49.490		nd Resistance: nd Support:	2.813 2.649		Gasoline 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	240.38 233.28 -2.316 -1.616 43.900		nd Resistance: nd Support:	243.93 229.73
Heating Oil 1st Resistance: 1st Support: MACD DIFF: MACD DIFF: RSI:	286.21 277.75 -8.140 -0.272 45.025		nd Resistance: nd Support:	290.44 273.52	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	83.33 80.87 -0.407 -0.295 45.599		nd Resistance: nd Support:	84.56 79.64						
<u>Strategy</u> Crude Oil Natural Gas Gasoline Heating Oil Brent Fin Last Day		Long: 74.54 2.690 233.28 277.75 80.87	Profit target: 75.29 2.717 235.61 280.53 81.68	Stop-loss: 74.17 2.677 232.11 276.36 80.46	Long: P 73.41 2.649 229.73 273.52 79.64	rofit target: 74.14 2.676 232.02 276.26 80.43	Stop-loss: 73.04 2.636 228.58 272.15 79.24		Short: 76.82 2.772 240.38 286.21 83.33	Profit target: 76.05 2.744 237.98 283.35 82.50	Stop-loss: 77.20 2.786 241.58 287.64 83.75		Short: 77.95 2.813 243.93 290.44 84.56	Profit target: 77.17 2.785 241.50 287.54 83.72	Stop-loss: 78.34 2.827 245.15 291.89 84.99

Kenanga Futures Sch Bhd (353603-X) Dealing Desk: (603) 2172 2829 Fax: (603) 2172 2729 Email: futures@kenanga.com.my Disclaimer. This document has been prepared for general circulation based on information obtained from sources believed to be reliable but we do not make any representations as to its accuracy or completeness. Any recommendation contained in this document does not have regard to the specific investment objectives, financial background and the particular needs of any person who may read this document. This document is for the information of addressees only and is not to be taken in substitution for the excise of judgement and assessment by addressees in relation to any investment desion. Kenanga Futures Sch Bhd cacept to loability whatsever for any direct or consequential loas attaing from any use of this document or any solicitations of an direct to buy or sell any securities underlying sourcities. Kenanga Futures Sch Bhd and its associates, their directors, and/or employees may have positions in, and may effect transactions in securities/underlying sourcities mentioned herein from time to time in the open r and may receive brokerage fees or act as principal or agent in dealings with respect to these companies.