

Fundamentals:
Oil prices hit new peaks on Wednesday with the global Brent benchmark touching its highest since January after a steep drawdown in U.S. fuel stockpiles and Saudi and Russian output cuts offset concerns about slow demand from China.

Brent crude settled \$1.38, or 1.6%, higher at \$87.55 a barrel, its highest since Jan. 27.

West Texas Intermediate crude (WTI) closed \$1.48, or 1.8%, higher at \$84.40, at its highest since November 2022.

U.S. gasoline stocks fell by 2.7 million barrels last week, while distillate inventories, which include diesel and heating oil, dropped by 1.7 million barrels, government data showed, compared with analysts' expectations in a Reuters poll for both to hold mostly steady.

Markets largely shrugged off a higher-than-expected 5.85 million-barrel build in U.S. crude stocks after a record drawdown the week before.

The U.S. fuel stock drawdown helped offset some demand concerns after Chinese data on Tuesday showed crude oil imports in July fell 18.8% from the previous month to their lowest daily rate since January.

China's consumer sector also fell into deflation and factory-gate prices extended declines in July, as the world's second-largest economy struggled to revive demand.

Supporting prices, however, were top exporter Saudi Arabia's plans to extend its voluntary production cut of 1 million barriels per day for another month to include September. Russia also said it would cut oil exports by 300,000 bpd in September.

Crude posted its sixth consecutive weekly gain last week, helped by a reduction in OPEC+ supplies and hopes of stimulus boosting oil demand recovery in China.

On Tuesday, Saudi Arabia's cabinet said it reaffirmed its support for precautionary measures by the Organization of the Petroleum Exporting Countries and its allies, known as OPEC+, to stabilise the market, state media reported.

Markets will also closely watch July's U.S. Consumer Price Index (CPI), due on Thursday, which is expected to show a slight year-over-year acceleration.

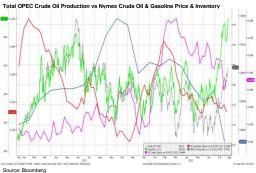
U.S. natural gas futures jumped over 6% to a five-month high on Wednesday as sustained hotter-than-normal weather kept air conditioning demand high, especially in Texas.

Front-month gas futures for September delivery on the New York Mercantile Exchange settled 18.2 cents, or 6.6%, higher at \$2.96 per million British thermal units (mmBtu).

Prices rose above \$3 per mmBtu earlier in the session, helped by short-covering from speculators, Saal said.

Gas prices in Europe jumped as much as 39% to 43.31 euros per megawatt hour (MWh) earlier in the session after news of possible strikes at Australian liquefied natural gas (LNG) facilities sparked concerns over cargoes moving to Asia.





Energy Table					
Contract		Sett	Chg	High	Low
Nymex Crude Oil	SEP 23	84.40	1.31	84.65	82.67
Natural Gas	SEP 23	2.959	0.191	3.018	2.771
RB Gasoline	SEP 23	292.84	9.33	293.99	282.92
Heating Oil	SEP 23	320.70	12.60	321.72	307.91
Brent Fin Last Day	OCT 23	87.42	1.25	87.66	85.94
LIC Dollar Inday		102.50	-0.020	102 581	102 204

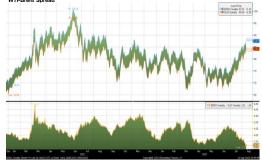
## Bloomberg Survey on U.S. Total Change in Inventories

_	Crude	Crude Oil		ie	Crude Oil		
Date	Actual	Survey	Actual	Survey	Production	Inventory	
4/8/2023	5851	2300	-2661	-200	12600	445622	
28/7/2023	-17049	-1050	1481	-1550	12200	439771	
21/7/2023	-600	-2250	-786	-1373	12200	456820	
14/7/2023	-708	-2500	-1066	-1500	12300	457420	
7/7/2023	5946	-50	-4	-1350	12300	458128	
30/6/2023	-1508	-2000	-2549	0	12400	452182	
23/6/2023	-9603	-1500	603	1000	12200	453690	
16/6/2023	479	450	479	800	12200	463293	
9/6/2023	7919	-1536	2108	1000	12400	467124	
2/6/2023	-452	1500	2745	1000	12400	459205	
26/5/2023	4489	-1500	-207	-1100	12200	459657	
19/5/2023	-12456	2000	-2053	-1600	12300	455168	

## Fundamental Data:

Event		Period	Avg Survey	Actual	Prior
08/10/2023 22:30	EIA Natural Gas Storage Change	Aug-04	24		14
08/10/2023 22:30	EIA Working Natural Gas Implied Flow	Aug-04	24		14
08/12/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	Aug-11			525
08/12/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	Aug-11			128
08/12/2023 01:00	Baker Hughes U.S. Rig Count	Aug-11			659
08/16/2023 22:30	DOE U.S. Crude Oil Inventories	Aug-11			5851k
08/16/2023 22:30	DOE Cushing OK Crude Inventory	Aug-11			159k
08/16/2023 22:30	DOE U.S. Gasoline Inventories	Aug-11			-2661k
08/16/2023 22:30	DOE U.S. Distillate Inventory	Aug-11			-1706k
08/16/2023 22:30	DOE U.S. Refinery Utilization	Aug-11			1.10%
08/16/2023 22:30	DOE Crude Oil Implied Demand	Aug-11			18446
08/16/2023 22:30	DOE Gasoline Implied Demand	Aug-11			10242.9
08/16/2023 22:30	DOE Distillate Implied Demand	Aug-11			5219.7
08/17/2023 22:30	EIA Natural Gas Storage Change	Aug-11			
08/17/2023 22:30	EIA Working Natural Gas Implied Flow	Aug-11			













Technical Analysis Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	85.67 83.13 2.619 0.270 69.208		nd Resistance: nd Support:	86.93 81.87	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	3.003 2.915 0.037 0.026 66.275			048 870	Gasoline 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	297.23 288.45 8.910 -0.284 70.517	2nd Resistance: 2nd Support:	301.63 284.05
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	325.51 315.89 16.059 2.135 81.398		nd Resistance: nd Support:	330.32 311.08	Brent Fin Last Dt 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	88.73 86.11 2.383 0.219 68.608		Resistance: 90 Support: 84	.04 .80				
Strategy  Crude Oil Natural Gas Gasoline Heating Oil Brent Fin Last Day		Long: 83.13 2.915 288.45 315.89 86.11	Profit target: 83.97 2.944 291.33 319.05 86.97	Stop-loss: 82.72 2.900 287.01 314.31 85.68	Long: 81.87 2.870 284.05 311.08 84.80	Profit target: 82.69 2.899 286.90 314.19 85.65	Stop-loss: 81.46 2.856 282.63 309.52 84.37	297 325	.67 84.81 103 2.973 .23 294.26	86.09 3.018 298.72 327.14	3	Short: Profit target 86.93 86.06 3.048 3.017 301.63 298.61 330.32 327.00 90.04 89.14	87.37 3.063 303.13 331.97

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