

Fundamentals:
Oil slipped more than 3% on Monday as fears eased that the Israel-Hamas war would disrupt supply from the region, and as investors grew cautious ahead of this week's U.S. Federal Reserve meeting.

Brent crude futures settled at \$87.45 a barrel, down \$3.03, or 3.35%, while U.S. West Texas Intermediate crude finished at \$82.31 a barrel, down \$3.23, or 3.78%.

Crude jumped 3% on Friday after Israel stepped up ground incursions into Gaza, stoking worries the conflict could expand in a region that accounts for a third of global oil output. However, that concern was fading on Monday, analysts said.

Israeli troops and tanks attacked Gaza's main northern city from the east and west on Monday, three days after it began ground operations in the Palestinian enclave.

Investors are also focused on the outcome of Wednesday's Federal Reserve meeting, as well as on what earnings from the likes of tech glant Apple Inc might indicate regarding the prospects for an economic slowdown.

The Fed is widely expected to keep interest rates unchanged, while the central banks of Britain and Japan are also set to review their policies this week.

Meanwhile German inflation eased in October, pointing to a substantial cooling in headline inflation in the euro zone.

China reports its October manufacturing and services PMIs this week, with investors looking out for more signs that the economy of the world's top crude importer is stabilising.

On Monday the World Bank said it expected global oil prices to average \$90 a barrel in the fourth quarter and \$81 in 2023 as slowing growth eases demand, but warned that an escalation of the Middle East conflict could spike prices significantly higher.

On its first day as the front-month, gas futures for December delivery on the New York Mercantile Exchange fell 13.1 cents, or 3.8%, from where that contract traded on Friday to settle at \$3.352 per million British thermal units (mmBtu) on Monday.

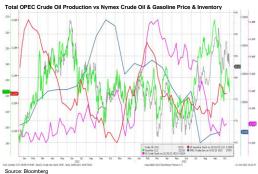
That, however, was still up about 6% from where the November contract closed when it was still the front-month on Friday.

It was also the contract's highest close since Oct. 11 and pushed it into technically overbought territory for the first time since mid-October.

One bearish factor that has weighed on the futures market for most of this year has been lower spot or next-day prices at the Henry Hub benchmark in Louisiana. The spot market has traded below from-month futures for 172 out of 207 trading days so far this year, according to LSEG data.

Next-day prices at the Henry Hub gained about 13% to around \$3.24 per mmBtu for Monday.





Energy Table					
Contract		Sett	Chg	High	Low
Nymex Crude Oil	DEC 23	82.31	-2.93	85.30	81.82
Natural Gas	DEC 23	3.352	-0.144	3.405	3.321
RB Gasoline	NOV 23	222.00	-8.71	231.23	221.77
Heating Oil	NOV 23	296.63	-7.69	304.60	294.20
Brent Fin Last Da	y JAN 24	86.62	-2.58	89.18	85.79
LIC Dollar Indov		106 14	-0.424	106 704	106.063

Bloomberg Survey on U.S. Total Change in Inventories

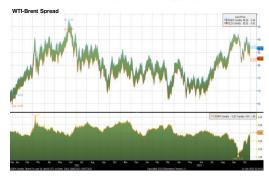
	Crud	e Oil	Gasolin	ie	Crude Oil		
Date	Actual	Survey	Actual	Survey	Production	Inventory	
20/10/2023	1372	-450	156	-1266	13200	421120	
13/10/2023	-4491	-550	-2370	-100	13200	419748	
6/10/2023	10176	-1400	-1313	-1000	13200	424239	
29/9/2023	-2224	50	6481	-300	12900	414063	
22/9/2023	-2169	-900	1027	-500	12900	416287	
15/9/2023	-2136	-1700	-831	1100	12900	418456	
8/9/2023	3955	-2481	5561	-850	12900	420592	
1/9/2023	-2666	-2000	-2666	-1000	12800	416637	
25/8/2023	-10584	-2191	-214	-1250	12800	422944	
18/8/2023	-6134	-3000	1468	-481	12800	433528	
11/8/2023	-5960	-2500	-262	-1100	12700	439662	
4/8/2023	5851	2300	-2661	-200	12600	445622	

Fundamental Data:

	Period	Avg Survey	Actual	Prior
DOE U.S. Crude Oil Inventories	Oct-27			1372k
DOE Cushing OK Crude Inventory	Oct-27			213k
DOE U.S. Gasoline Inventories	Oct-27			156k
DOE U.S. Distillate Inventory	Oct-27			-1686k
DOE U.S. Refinery Utilization	Oct-27			-0.50%
DOE Crude Oil Implied Demand	Oct-27			19017
DOE Gasoline Implied Demand	Oct-27			9695.9
DOE Distillate Implied Demand	Oct-27			5089.9
EIA Natural Gas Storage Change	Oct-27			74
EIA Working Natural Gas Implied Flow	Oct-27			74
Baker Hughes U.S. Rotary Oil Rigs	Nov-03			504
Baker Hughes U.S. Rotary Gas Rigs	Nov-03			117
Baker Hughes U.S. Rig Count	Nov-03			625
	DOE Cushing OK Crude Inventory DOE U.S. Gascline Inventories DOE U.S. Distillate Inventory DOE U.S. Distillate Inventory DOE U.S. Refinery Utilization DOE Crude Oil Implied Demand DOE Gasoline Implied Demand DOE Gasoline Implied Demand DOE Distillate Implied Demand EIA Natural Gas Storage Change EIA Working Natural Gas Implied Flow Baker Hughes U.S. Rotary Oil Rigs Baker Hughes U.S. Rotary Oil Rigs	DOE Cushing OK Crude Inventory Oct.27 DOE U.S. Gascine Inventories Oct.27 DOE U.S. Distillate Inventory Oct.27 DOE U.S. Petinery Utilization Oct.27 DOE Crude Oil Implied Demand Oct.27 DOE Gasoline Implied Demand Oct.27 EIA Natural Cas Storage Change Oct.27 EIA Working Natural Gas Implied Flow Oct.27 Baker Hughes U.S. Rotary Oil Rigs Nov.03 Baker Hughes U.S. Rotary Gas Rigs Nov.03	DOE U.S. Crude Oil Inventories	DOE U.S. Crude Oil Inventories















Technical Analysis Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	83.54 81.08 -0.246 -0.276 44.132		nd Resistance: nd Support:	84.78 79.84	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	3.402 3.302 -0.018 -0.006 44.150		nd Resistance: nd Support:	3.453 3.251		Gasoline 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	225.33 218.67 -4.067 0.525 39.865		nd Resistance: nd Support:	228.66 215.34
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	301.08 292.18 -2.564 -1.160 40.747		nd Resistance: nd Support:	305.53 287.73	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	87.92 85.32 0.069 -0.107 46.205		nd Resistance: nd Support:	89.22 84.02						
Strategy Crude Oil Natural Gas Gasoline Heating Oil Brent Fin Last Day		Long: 81.08 3.302 218.67 292.18 85.32	Profit target: 81.89 3.335 220.86 295.10 86.17	Stop-loss: 80.67 3.285 217.58 290.72 84.89	Long: Pr 79.84 3.251 215.34 287.73 84.02	ofit target: 80.64 3.284 217.49 290.61 84.86	Stop-loss: 79.44 3.235 214.26 286.29 83.60		Short: 83.54 3.402 225.33 301.08 87.92	Profit target: 82.71 3.368 223.08 298.07 87.04	83.96 3.419 226.46		Short: 84.78 3.453 228.66 305.53 89.22	Profit target: 83.93 3.418 226.37 302.47 88.33	Stop-loss: 85.20 3.470 229.80 307.06 89.66

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