

## Fundamentals:

Oil prices rose about 1% on Wednesday despite a surprise jump in U.S. gasoline supplies, as investors worried that a potential expansion of the Gaza war could disrupt crude supplies from the Middle East.

Brent crude futures rose 22 cents, or 0.3%, to \$85.23 per barrel by 2:35 p.m. ET (1835 GMT) . U.S. West Texas Intermediate crude futures settled 7 cents higher at \$80.90 a barrel.

Cross-border strains between Israel and Lebanor's Hezballah have been escalating in recent weeks, stoking fears of an all-out Israel-Hezbollah war that could draw in other regional powers, including major oil producer Iran.

"The geopolitical risk premium has been coming back to the market as a war between Israel and Lebanon is likely to see direct involvement of Iran, that would be a concern," Andrew Lipow of Houston-based Lipow Oil Associates said.

Turkish President Tayyip Erdogan said his country stood in solidarity with Lebanon and called on regional

countries' support.

Houth itatacks on shipping in the Red Sea have supported oil prices. The group said it targeted a ship in Israel's Haifa port with a number of drones in a joint military operation with the Islamic Resistance in Iraq. Early in the session, oil prices fell after the U.S. Energy Information Administration (EIA) reported a 36 million barrel jump in the country's crude oil stocks last week, surprising analysts polled by Reuters who had expected a drawdown.

U.S. stockpiles are rising while inventories elsewhere are declining, UBS analyst Giovanni Staunovo noted.

"I would call the oil market a tale of different stories," Staunovo said. "We saw oil inventory draws in Japan and Europe last week. So it seems the market is tightening, just not yet in the U.S."

UBS expects oil prices to rise in coming weeks.

Oil traders have worried about weak U.S. gasoline consumption during the country's peak summer driving season.

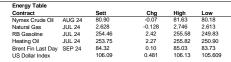
U.S. gasoline use represents around 10% of total world oil consumption, and gasoline demand in the country last week was down 3.6% from a year ago to around 8.9 million barrels a day. Stocks of the fuel rose unexpectedly even as refiners cut back output.

"These statistics are certainly going to disappoint the gasoline bulls," Lipow said. "Absent a hurricane, we have adequate supplies for the summer driving season with July 4th right around the corner."

U.S. natural gas futures fell about 3% to a three-week low on Wednesday on signs producers were slowly boosting output to meet rising summer demand and as the amount of gas in storage remains well above normal levels.

(Source: Reuters)

Source: Bloomberg

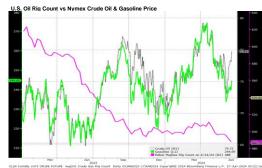


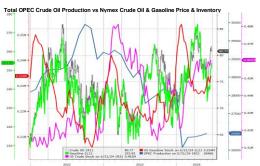
## Bloomberg Survey on U.S. Total Change in Inventories

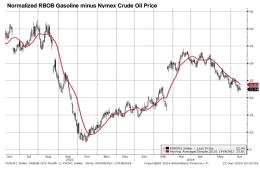
	Crude Oil		Gasoline		Crude Oil	
Date	Actual	Survey	Actual	Survey	Production	Inventory
20/10/2023	1372	-450	156	-1266	13200	421120
13/10/2023	-4491	-550	-2370	-100	13200	419748
6/10/2023	10176	-1400	-1313	-1000	13200	424239
29/9/2023	-2224	50	6481	-300	12900	414063
22/9/2023	-2169	-900	1027	-500	12900	416287
15/9/2023	-2136	-1700	-831	1100	12900	418456
8/9/2023	3955	-2481	5561	-850	12900	420592
1/9/2023	-2666	-2000	-2666	-1000	12800	416637
25/8/2023	-10584	-2191	-214	-1250	12800	422944
18/8/2023	-6134	-3000	1468	-481	12800	433528
11/8/2023	-5960	-2500	-262	-1100	12700	439662
4/8/2023	5851	2300	-2661	-200	12600	445622

## Fundamental Data:

Event		Period	Avg Survey	Actual	Prior
06/26/2024 22:30	DOE U.S. Crude Oil Inventories	Jun-21	-2820k	3591k	-2547k
06/26/2024 22:30	DOE Cushing OK Crude Inventory	Jun-21		-226k	307k
06/26/2024 22:30	DOE U.S. Gasoline Inventories	Jun-21	-1500k	2654k	-2280k
06/26/2024 22:30	DOE U.S. Distillate Inventory	Jun-21	-1050k	-377k	-1726k
06/26/2024 22:30	DOE U.S. Refinery Utilization	Jun-21	-0.20%	-1.30%	-1.50%
06/26/2024 22:30	DOE Crude Oil Implied Demand	Jun-21		19298	20618
06/26/2024 22:30	DOE Gasoline Implied Demand	Jun-21		9845	10395.1
06/26/2024 22:30	DOE Distillate Implied Demand	Jun-21		5088.9	5156.6
06/27/2024 22:30	EIA Natural Gas Storage Change	Jun-21	54		71
06/27/2024 22:30	FIA Working Natural Gas Implied Flow	Jun-21	54		71















Nymex RBOB Gasoline Daily Chart  THE PLANT THE	270 260 253 97 247 20 241 20 240
■ MACD(12,26) (XBA) 0.6636 □Sig(9) (XBA) -1.4239	-5
	0.6636 -1.4239
RSI (14)_on Close (18A) 61,3222	100
	63.3222
Nymex Heating Oil Daily Chart	-280
	259.01 253.21
	243.20 - 240
	- 230 227.40
The count fundament formats are SAT (2) (SAMA) (COUNT) (COUNT)	1.7591 0.0988
	5
■ RSI (14) on Close (HOA) 59,8803	- 100 - 59 max
	-0

Technical Analysis					
Crude Oil				Natural Gas	
1st Resistance:	82.11	2nd Resistance:	83.33	1st Resistance:	2.667
1st Support:	79.69	2nd Support:	78.47	1st Support:	2.589
MACD:	0.861			MACD:	0.022
MACD DIFF:	0.511			MACD DIFF:	-0.038
RSI:	59.615			RSI:	44.770
Heating Oil					
1st Resistance:	257.56	2nd Resistance:	261.36	Brent Fin Last Day	
1st Support:	249.94	2nd Support:	246.14	1st Resistance:	85.58
MACD:	1.759			1st Support:	83.06
MACD DIFF:	1.660			MACD:	0.690
RSI:	59.875			MACD DIFF:	0.454
				RSI:	58.160
RSI:  Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF:	59.615 257.56 249.94 1.759 1.660			RSI:  Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF:	85.58 83.06 0.690 0.454

		Gasoline			
2nd Resistance:	2.707	1st Resistance:	258.28	2nd Resistance:	262.09
2nd Support:	2.549	1st Support:	250.64	2nd Support:	246.83
		MACD:	0.656		
		MACD DIFF:	2.081		
		RSI:	61.196		
2nd Resistance: 2nd Support:	86.85 81.79				

Kenanga Futures Sdn Bhd (353603-X)

Dealing Desk: (603) 2172 3820 Fax: (603) 2172 2729 Email: futures@kenanga.com.my

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